

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24547	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/14/2015	
INITIAL SERVICE DATE: 11/01/2010		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated company contact			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32316	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION							
TARIFF CODE: DS	RRC TARIFF NO: 24547							
CURRENT RATE COMPONENT								
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>							
10392	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term November 1, 2010 to October 31, 2011 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.73 per MMBtu at 14.65 psia Shrinkage 1.50% Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.</p> <p>Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>							
RATE ADJUSTMENT PROVISIONS:								
None								
DELIVERY POINTS								
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
75772	D	MMBtu	\$.7300	11/01/2010	Y			
<u>DESCRIPTION:</u> **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">Customer</td> <td style="width: 15%;">32316</td> <td style="width: 70%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	32316	**CONFIDENTIAL**
Customer	32316	**CONFIDENTIAL**						
75774	D	MMBtu	\$.7300	11/01/2010	Y			
<u>DESCRIPTION:</u> **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">Customer</td> <td style="width: 15%;">32316</td> <td style="width: 70%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	32316	**CONFIDENTIAL**
Customer	32316	**CONFIDENTIAL**						
TYPE SERVICE PROVIDED								
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>						
C	Industrial Sales							

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24547
------------------------	-----------------------------

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24548	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/14/2015	
INITIAL SERVICE DATE: 11/01/2010		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated company contact			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424 ZIP4:	
PHONE NO: 798-4472		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32318	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24548
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10408	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term November 1, 2010 to October 31, 2011</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$0.66 per MMBtu at 14.65 psia</p> <p>Shrinkage 1.50%</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75862	D	MMBtu	\$.6600	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32318	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24549	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 10/01/2009		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32326	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24549
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10410	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term October 1, 2009 to October 1, 2010</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$1.00 per Mcf at 13.5 psia</p> <p>Shrinkage N/A</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24549
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**TARIFF CODE: DS RRC TARIFF NO: 24549****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75858	D	MMBtu	\$1.0000	10/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32326	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24550	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 10/01/2009		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 10/01/2014	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32330	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24550
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																		
10544-a	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge</p> <table><tr><td>Amount Term</td><td>October 1, 2014 to October 1, 2015</td><td>Evergreen</td><td>Year to Year Customer Charge</td><td>N/A</td><td>Sale Rate</td></tr><tr><td></td><td>Waha plus \$0.58 per MMBtu at 14.65</td><td>Shrinkage</td><td>4.00%</td><td>Taxes</td><td>All applicable taxes</td></tr><tr><td></td><td>Monthly Imbalance Fee</td><td>N/A</td><td>Billing and Payment</td><td>Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</td><td></td></tr></table>	Amount Term	October 1, 2014 to October 1, 2015	Evergreen	Year to Year Customer Charge	N/A	Sale Rate		Waha plus \$0.58 per MMBtu at 14.65	Shrinkage	4.00%	Taxes	All applicable taxes		Monthly Imbalance Fee	N/A	Billing and Payment	Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).	
Amount Term	October 1, 2014 to October 1, 2015	Evergreen	Year to Year Customer Charge	N/A	Sale Rate														
	Waha plus \$0.58 per MMBtu at 14.65	Shrinkage	4.00%	Taxes	All applicable taxes														
	Monthly Imbalance Fee	N/A	Billing and Payment	Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).															
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively</p>																		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24550
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75796	D	MMBtu	\$.5800	10/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32330	**CONFIDENTIAL**
-----------------	-------	------------------

75798	D	MMBtu	\$.5800	10/01/2014	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32330	**CONFIDENTIAL**
-----------------	-------	------------------

75876	D	MMBtu	\$.5800	10/01/2014	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32330	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24550
------------------------	-----------------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24551	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 07/01/2010		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32320	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24551
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10546	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term July 1, 2010 to July 1, 2011</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A Sale Rate Waha plus \$0.85 per Mcf at 13.72 psia</p> <p>Shrinkage N/A</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24551
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75754	D	MMBtu	\$.8500	07/01/2010	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32320	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24551
------------------------	-----------------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24552	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 10/01/2009		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32322	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24552
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10807	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term October 1, 2009 to October 1, 2010</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate</p> <p>Transwestern Pipeline Co. (Permian Basin) plus \$0.73 per MMBtu at 14.65 psia Shrinkage 2.85% Taxes All applicable taxes</p> <p>Nominations N/A Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24552
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75830	D	MMBtu	\$.7300	10/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32322	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24552
------------------------	-----------------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24553	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 03/01/2008		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/01/2010	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32290	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24553
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10849-b	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term March 1, 2010 to February 28, 2011</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$0.80 per Mcf at 13.60 psia</p> <p>Shrinkage N/A</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24553
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 24553****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75834	D	MMBtu	\$.8000	03/01/2010	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32290	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24554	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 03/01/2009		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/01/2010	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32310	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24554
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10852-b	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term March 1, 2010 to February 28, 2011</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$0.38 per MMBtu at 14.65 psia</p> <p>Shrinkage 1.50%</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24554
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 24554****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75854	D	MMBtu	\$.3800	03/01/2010	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32310	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24555	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 03/01/2009		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/01/2012	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424 ZIP4:	
PHONE NO: 798-4472		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32306	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24555
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10854-c	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term May 1, 2012 to February 28, 2013</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$0.47 per MMBtu at 14.65 psia</p> <p>Shrinkage 3.00%</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24555
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 24555****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75770	D	MMBtu	\$.4700	05/01/2012	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32306	**CONFIDENTIAL**
-----------------	-------	------------------

75902	D	MMBtu	\$.4700	05/01/2012	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32306	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24556	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 04/01/2008		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/01/2010	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32328	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24556	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
10856-b	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term April 1, 2010 to March 31, 2012 Evergreen Year to Year Customer Charge N/A Sale Rate April 2010 through December 2010 - Fixed at \$6.08 per MMBtu at 14.65 psia; January 2010 and after - Waha plus \$0.85 per MMBtu at 14.65 psia Shrinkage N/A Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee See Below Monthly Imbalance Fee For all volumes burned over the nominated quantity each month; Customer will pay Atmos a rate equal to Waha plus \$0.85 plus 1.5% fuel per MMBtu. For all volumes less than the nominated quantity each month; Atmos will give the Customer credit at a rate of Waha flat per MMBtu.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>		
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p>		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24556
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 24556****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75850	D	MMBtu	\$.8500	01/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32328	**CONFIDENTIAL**
-----------------	-------	------------------

75852	D	MMBtu	\$.8500	01/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32328	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24557	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 04/01/2008		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32306	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24557
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10865	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term April 1, 2008 to April 1, 2010</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$0.73 per MMBtu at 14.65 psia</p> <p>Shrinkage 1.63%</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24557
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**TARIFF CODE: DS RRC TARIFF NO: 24557****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75802	D	MMBtu	\$.7300	04/01/2008	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32306	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24558	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 05/01/2009		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 05/01/2013	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33263	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24558
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10867 A	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term May 1, 2013 to April 30, 2014</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Transwestern Pipeline Co. (Permian Basin) plus \$1.07 per MMBtu at 14.65 psia Shrinkage 2.850%</p> <p>Taxes</p> <p>All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24558
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78368	D	MMBtu	\$1.0700	05/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33263	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24558
------------------------	-----------------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24559	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 09/01/2008		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 09/01/2014	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424 ZIP4:	
PHONE NO: 798-4472		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32332	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24559
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																		
10870-c	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table> <tr><td>Charge</td><td></td></tr> <tr><td>Amount Term</td><td>September 1, 2014 to August 31, 2015</td></tr> <tr><td>Evergreen</td><td>Year to Year</td></tr> <tr><td>Customer Charge</td><td>N/A</td></tr> <tr><td>Sale Rate</td><td>Waha plus \$0.65 per MMBtu at 14.65 psia</td></tr> <tr><td>Shrinkage</td><td>4.00%</td></tr> <tr><td>Taxes</td><td>All applicable taxes</td></tr> <tr><td>Nominations</td><td>N/A</td></tr> <tr><td>Monthly Imbalance Fee</td><td>N/A</td></tr> </table> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>	Charge		Amount Term	September 1, 2014 to August 31, 2015	Evergreen	Year to Year	Customer Charge	N/A	Sale Rate	Waha plus \$0.65 per MMBtu at 14.65 psia	Shrinkage	4.00%	Taxes	All applicable taxes	Nominations	N/A	Monthly Imbalance Fee	N/A
Charge																			
Amount Term	September 1, 2014 to August 31, 2015																		
Evergreen	Year to Year																		
Customer Charge	N/A																		
Sale Rate	Waha plus \$0.65 per MMBtu at 14.65 psia																		
Shrinkage	4.00%																		
Taxes	All applicable taxes																		
Nominations	N/A																		
Monthly Imbalance Fee	N/A																		
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p>																		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24559
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75776	D	MMBtu	\$.6500	09/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32332	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**TARIFF CODE: DS RRC TARIFF NO: 24559****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24560	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 07/01/2009		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 08/01/2014	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32308	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24560
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																					
10886-c	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table><tr><td>Charge</td><td>Amount</td><td>Term</td></tr><tr><td>Year to Year Customer Charge</td><td>N/A</td><td>August 1, 2014 to July 31, 2015</td></tr><tr><td>Sale Rate</td><td>Waha plus \$1.00 per MMBtu at 14.65</td><td>Evergreen</td></tr><tr><td>Shrinkage</td><td>4.00%</td><td></td></tr><tr><td>Taxes</td><td>All applicable taxes</td><td>N/A</td></tr><tr><td>Nominations</td><td>N/A</td><td>Monthly Imbalance Fee</td></tr><tr><td>Monthly Imbalance Fee</td><td>N/A</td><td></td></tr></table> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p> <p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p>	Charge	Amount	Term	Year to Year Customer Charge	N/A	August 1, 2014 to July 31, 2015	Sale Rate	Waha plus \$1.00 per MMBtu at 14.65	Evergreen	Shrinkage	4.00%		Taxes	All applicable taxes	N/A	Nominations	N/A	Monthly Imbalance Fee	Monthly Imbalance Fee	N/A	
Charge	Amount	Term																				
Year to Year Customer Charge	N/A	August 1, 2014 to July 31, 2015																				
Sale Rate	Waha plus \$1.00 per MMBtu at 14.65	Evergreen																				
Shrinkage	4.00%																					
Taxes	All applicable taxes	N/A																				
Nominations	N/A	Monthly Imbalance Fee																				
Monthly Imbalance Fee	N/A																					
2016 PSF																						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24560
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75756	D	MMBtu	\$1.0000	08/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32308	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24560
------------------------	-----------------------------

TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24561	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 09/01/2008		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 09/01/2014	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424 ZIP4:	
PHONE NO: 798-4472		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32294	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24561	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24561
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75554	D	MMBtu	\$.5500	09/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32294	**CONFIDENTIAL**
-----------------	-------	------------------

75556	D	MMBtu	\$.5500	09/01/2014	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32294	**CONFIDENTIAL**
-----------------	-------	------------------

75558	D	MMBtu	\$.5500	09/01/2014	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32294	**CONFIDENTIAL**
-----------------	-------	------------------

75778	D	MMBtu	\$.5500	09/01/2014	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32294	**CONFIDENTIAL**
-----------------	-------	------------------

75780	D	MMBtu	\$.5500	09/01/2014	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32294	**CONFIDENTIAL**
-----------------	-------	------------------

75782	D	MMBtu	\$.5500	09/01/2014	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32294	**CONFIDENTIAL**
-----------------	-------	------------------

75904	D	MMBtu	\$.5500	09/01/2014	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32294	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24562	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 02/01/2008		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 02/01/2010	
CONTRACT COMMENT: Evergreen			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32300	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24562
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24562
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

11251-a

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Application

Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Term February 1, 2010 to February 1, 2013

Evergreen Year to Year

Customer Charge N/A

Sale Rate Waha plus \$0.55 per MMBtu at 14.65 psia

Shrinkage 1.75%

Taxes All applicable taxes

Nominations N/A

Monthly Imbalance Fee N/A

Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.

Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB)

Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75910	D	MMBtu	\$.5500	02/01/2010	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32300	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24562
------------------------	-----------------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24563	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 09/01/2009		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32278	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24563
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

2016 PSF

Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8

Pipeline Safety Regulations Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24563
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

11252

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

Application

Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Term September 1, 2009 to August 31, 2010

Evergreen Year to Year

Customer Charge N/A

Sale Rate Waha plus \$0.60 per Mcf at 13.35 psia

Shrinkage N/A

Taxes All applicable taxes Nominations N/A

Monthly Imbalance Fee N/A

Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.

Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB)

Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.

All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75838	D	MMBtu	\$.6000	09/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32278	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24563
------------------------	-----------------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24564	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 12/01/2007		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2014	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32324	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24564
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11257-b	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term February 1, 2011 to January 31, 2016</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$0.45 per MMBtu at 14.73 psia</p> <p>Shrinkage N/A</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24564
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24564
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75576	D	MMBtu	\$.4500	02/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

75578	D	MMBtu	\$.4500	02/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

75582	D	MMBtu	\$.4500	02/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

75808	D	MMBtu	\$.4500	02/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

75814	D	MMBtu	\$.4500	02/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

75818	D	MMBtu	\$.4500	02/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

75820	D	MMBtu	\$.4500	02/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

75840	D	MMBtu	\$.4500	02/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

75842	D	MMBtu	\$.4500	02/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

75868	D	MMBtu	\$.4500	02/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24564
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75870	D	MMBtu	\$.4500	02/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

75920	D	MMBtu	\$.4500	02/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

75926	D	MMBtu	\$.4500	02/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

78362	D	MMBtu	\$.4500	02/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

78364	D	MMBtu	\$.4500	02/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32324	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24565	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 12/01/2009		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 12/01/2011	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32284	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24565
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11286-b	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term December 1, 2011 to November 30, 2015</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Northern Natural Demarcation plus \$0.95 per Mcf at 13.20 psia</p> <p>Shrinkage N/A</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24565
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 24565****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75826	D	MMBtu	\$.9500	12/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32284	**CONFIDENTIAL**
-----------------	-------	------------------

75878	D	MMBtu	\$.9500	12/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32284	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24566	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 12/01/2008		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 12/01/2016	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32314	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24566
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11314-b	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term December 1, 2011 to November 30, 2012</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$0.94 per Mcf at 13.5 psia</p> <p>Shrinkage N/A</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24566
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 24566****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75540	D	MMBtu	\$.9400	12/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32314	**CONFIDENTIAL**
-----------------	-------	------------------

75542	D	MMBtu	\$.9400	12/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32314	**CONFIDENTIAL**
-----------------	-------	------------------

75544	D	MMBtu	\$.9400	12/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32314	**CONFIDENTIAL**
-----------------	-------	------------------

75546	D	MMBtu	\$.9400	12/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32314	**CONFIDENTIAL**
-----------------	-------	------------------

75548	D	MMBtu	\$.9400	12/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32314	**CONFIDENTIAL**
-----------------	-------	------------------

75550	D	MMBtu	\$.9400	12/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32314	**CONFIDENTIAL**
-----------------	-------	------------------

75552	D	MMBtu	\$.9400	12/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32314	**CONFIDENTIAL**
-----------------	-------	------------------

75864	D	MMBtu	\$.9400	12/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32314	**CONFIDENTIAL**
-----------------	-------	------------------

75866	D	MMBtu	\$.9400	12/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32314	**CONFIDENTIAL**
-----------------	-------	------------------

78685	D	MMBtu	\$.9400	12/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32314	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 24566****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78687	D	MMBtu	\$.9400	12/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32314	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24568	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 04/01/2009		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32304	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24568
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11335	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term April 1, 2009 to March 31, 2010</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$1.05 per Mcf at 13.42 psia</p> <p>Shrinkage N/A</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24568
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 24568****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75800	D	MMBtu	\$1.0500	04/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32304	**CONFIDENTIAL**
-----------------	-------	------------------

75892	D	MMBtu	\$1.0500	04/01/2009	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32304	**CONFIDENTIAL**
-----------------	-------	------------------

75908	D	MMBtu	\$1.0500	04/01/2009	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32304	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24569	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2009		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32312	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24569
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11364	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term September 1, 2009 to August 31, 2010</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$0.235 per MMBtu at 14.65 psia</p> <p>Shrinkage 1.50%</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24569
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24569
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75760	D	MMBtu	\$.2350	09/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32312	**CONFIDENTIAL**
-----------------	-------	------------------

75762	D	MMBtu	\$.2350	09/01/2009	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32312	**CONFIDENTIAL**
-----------------	-------	------------------

75918	D	MMBtu	\$.2350	09/01/2009	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32312	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24570	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/01/2009		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Up to 4 one year terms			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32292	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24570
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11419	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term October 1, 2009 to September 30, 2010</p> <p>Evergreen Up to 4 - 1 year terms</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$0.12 per MMBtu at 14.73 psia</p> <p>Shrinkage 1.25%</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24570
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 24570****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75812	D	MMBtu	\$.1200	10/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32292	**CONFIDENTIAL**
-----------------	-------	------------------

75828	D	MMBtu	\$.1200	10/01/2009	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32292	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24571	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 12/01/2009		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 12/01/2013	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32282	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24571
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11425 a	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term December 1, 2013 to November 30, 2014</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$0.30 per Mcf at 13.33 psia</p> <p>Shrinkage N/A Taxes</p> <p>All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24571
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24571
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75560	D	Mcf	\$.3000	12/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32282	**CONFIDENTIAL**
-----------------	-------	------------------

75562	D	Mcf	\$.3000	12/01/2013	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32282	**CONFIDENTIAL**
-----------------	-------	------------------

75564	D	Mcf	\$.3000	12/01/2013	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32282	**CONFIDENTIAL**
-----------------	-------	------------------

75758	D	Mcf	\$.3000	12/01/2013	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32282	**CONFIDENTIAL**
-----------------	-------	------------------

75764	D	Mcf	\$.3000	12/01/2013	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32282	**CONFIDENTIAL**
-----------------	-------	------------------

75766	D	Mcf	\$.3000	12/01/2013	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32282	**CONFIDENTIAL**
-----------------	-------	------------------

75788	D	Mcf	\$.3000	12/01/2013	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32282	**CONFIDENTIAL**
-----------------	-------	------------------

75790	D	Mcf	\$.3000	12/01/2013	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32282	**CONFIDENTIAL**
-----------------	-------	------------------

75794	D	Mcf	\$.3000	12/01/2013	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32282	**CONFIDENTIAL**
-----------------	-------	------------------

75804	D	Mcf	\$.3000	12/01/2013	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32282	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24571
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75848	D	Mcf	\$.3000	12/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32282	**CONFIDENTIAL**
-----------------	-------	------------------

75860	D	Mcf	\$.3000	12/01/2013	Y
-------	---	-----	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32282	**CONFIDENTIAL**
-----------------	-------	------------------

75896	D	Mcf	\$.3000	12/01/2013	Y
-------	---	-----	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	32282	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24574	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2010		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2014	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32296	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24574
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																		
11476 b	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:</p> <table> <tr><td>Charge</td><td></td></tr> <tr><td>Amount Term</td><td>November 1, 2014 to October 31, 2015</td></tr> <tr><td>Evergreen</td><td>Year to Year</td></tr> <tr><td>Customer Charge</td><td>N/A</td></tr> <tr><td>Sale Rate</td><td>Waha plus \$0.95 per Mcf at 13.33 psia</td></tr> <tr><td>Shrinkage</td><td>N/A</td></tr> <tr><td>Taxes</td><td>All applicable taxes</td></tr> <tr><td>Nominations</td><td>N/A</td></tr> <tr><td>Monthly Imbalance Fee</td><td>N/A</td></tr> </table> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>	Charge		Amount Term	November 1, 2014 to October 31, 2015	Evergreen	Year to Year	Customer Charge	N/A	Sale Rate	Waha plus \$0.95 per Mcf at 13.33 psia	Shrinkage	N/A	Taxes	All applicable taxes	Nominations	N/A	Monthly Imbalance Fee	N/A
Charge																			
Amount Term	November 1, 2014 to October 31, 2015																		
Evergreen	Year to Year																		
Customer Charge	N/A																		
Sale Rate	Waha plus \$0.95 per Mcf at 13.33 psia																		
Shrinkage	N/A																		
Taxes	All applicable taxes																		
Nominations	N/A																		
Monthly Imbalance Fee	N/A																		
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p>																		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24574
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75792	D	MMBtu	\$.9500	11/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32296	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24574
------------------------	-----------------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24576	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2010		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33265	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24576
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11479 a	<p>Correcting the Sale Rate units from MMBtu to Mcf according to match the contract. This was a typographical error in the tariff text and not a contract amendment</p> <p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term November 1, 2010 to July 31, 2012 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.45 per Mcf at 14.65 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24576
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24576
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78370	D	MMBtu	\$.4500	11/01/2010	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33265	**CONFIDENTIAL**
-----------------	-------	------------------

78372	D	MMBtu	\$.4500	11/01/2010	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33265	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 24578	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/01/2012		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33316	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24578
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11541	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term January 1, 2012 to December 31, 2012</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha + .95 per MMBtu at 14.65</p> <p>Shrinkage 3% L&U</p> <p>Taxes All applicable taxes Nominations No Monthly Imbalance Fee No Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24578
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78682	D	MMBtu	\$.9500	01/01/2012	Y

DESCRIPTION: **CONFIDENTIAL**

78680	D	MMBtu	\$.9500	01/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 24578
------------------------	-----------------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 25072	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 05/01/2012		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 08/01/2014	
CONTRACT COMMENT: year to year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33836	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25072
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11558-a	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge</p> <p>Amount Term August 1, 2014 to June 30, 2015 Evergreen Year to Year Customer Charge N/A Sale Rate</p> <p>Waha plus \$0.59 per MMBtu Shrinkage 4% Taxes All applicable taxes Nominations N Monthly Imbalance Fee</p> <p>N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25072
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70632	D	MMbtu	\$.5900	08/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33836	**CONFIDENTIAL**
-----------------	-------	------------------

75916	D	MMbtu	\$.5900	08/01/2014	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33836	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25072
------------------------	-----------------------------

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 25307	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2012		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2014	
CONTRACT COMMENT: One year then year to year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33980	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25307
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11508 b	<p>Change to sale rate and pressure base</p> <p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Year to Year Customer Charge \$85.00 per meter per month Sale Rate Waha plus \$0.83 per Mcf at 13.33 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25307
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 25307****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80053	D	Mcf	\$.8300	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80055	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80057	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80059	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80061	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80063	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80065	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80067	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80069	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80071	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25307
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80073	D	Mcf	\$.8300	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80075	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80077	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80079	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80081	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80083	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80085	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80087	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80089	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80093	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25307
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80095	D	Mcf	\$.8300	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80097	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80099	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80101	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80103	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80105	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80107	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80109	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80111	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80113	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 25307****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80115	D	Mcf	\$.8300	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80117	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80119	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80121	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80123	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80124	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80126	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80128	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80130	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80132	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25307
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80134	D	Mcf	\$.8300	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80136	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80138	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80140	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80142	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80144	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80146	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80148	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80150	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80152	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 25307****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80154	D	Mcf	\$.8300	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80156	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80158	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80160	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80162	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80164	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80166	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80168	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80170	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80172	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 25307****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80174	D	Mcf	\$.8300	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80176	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80178	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80180	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80182	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80184	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80186	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80188	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80190	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80192	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25307
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80194	D	Mcf	\$.8300	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80196	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80198	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80200	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80202	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80204	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80206	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80208	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80210	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80212	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25307
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80215	D	Mcf	\$.8300	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

80217	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

85581	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

85941	D	Mcf	\$.8300	07/01/2014	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33980	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 25316	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2009		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 12/01/2010	
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33982	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25316
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11355 d	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term December 1, 2010 to January 31, 2011</p> <p>Evergreen Month to Month</p> <p>Customer Charge N/A</p> <p>Sale Rate Gas Daily West TX Waha plus pipeline fuel and transports plus .30 per MMBtu</p> <p>Shrinkage N/A</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25316
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70998	D	MMBtu	\$4.1875	04/15/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33982	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**TARIFF CODE: DS RRC TARIFF NO: 25316****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
------------------------	----------------------------	-------------------------------

G	City Gate Sales	
---	-----------------	--

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 25459	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2012		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Until 8/30/2013 then year to year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424 ZIP4:	
PHONE NO: 798-4472		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34078	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25459
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11308	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term September 1, 2012 to August 30, 2013</p> <p>Evergreen Year to Year</p> <p>Customer Charge \$125.00 per meter per month Sale Rate Waha plus \$0.73 per Mcf at 13.6 psia</p> <p>Shrinkage N/A</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 25459	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:		
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;		
	(B) the unit rate and total amount of the surcharge billed to each customer;		
	(C) the date or dates on which the surcharge was billed to customers; and		
	(D) the total amount collected from customers from the surcharge.		
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.		
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.		
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.		
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.		
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.		
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.		
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:		
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;		
	(B) the unit rate and total amount of the surcharge billed to each customer;		
	(C) the date or dates on which the surcharge was billed to customers; and		
	(D) the total amount collected from customers from the surcharge.		
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.		
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 25459****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80578	D	MMBtu	\$.7300	09/01/2012	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80580	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80582	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80584	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80586	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80588	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80590	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80592	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80594	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80596	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25459
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80598	D	MMBtu	\$.7300	09/01/2012	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80600	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80602	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80604	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80606	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80608	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80610	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80612	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80614	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80616	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25459
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80618	D	MMBtu	\$.7300	09/01/2012	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

80620	D	MMBtu	\$.7300	09/01/2012	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34078	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 25460	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2012		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2013	
CONTRACT COMMENT: Until 8/20/2014 then year to year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34080	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25460
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11576	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term September 1, 2012 to August 30, 2014</p> <p>Evergreen Year to Year</p> <p>Customer Charge N/A</p> <p>Sale Rate Waha plus \$0.47 per MMBtu at 14.65 psia plus 3% L&U</p> <p>Shrinkage N/A</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 25460	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS** **RRC TARIFF NO: 25460****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80576	D	MMBtu	\$.4700	09/01/2012	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34080	**CONFIDENTIAL**
-----------------	-------	------------------

86748	D	MMBtu	\$.4700	11/01/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	34080	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 25469	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/01/2012		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34116	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25469
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11566	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term October 1, 2012 to September 30, 2013</p> <p>Evergreen Year to Year</p> <p>Customer Charge</p> <p>Sale Rate Waha plus \$1.11 per MMBtu at 14.65 psia Shrinkage 3%</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment.</p> <p>Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25469
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83292	D	MMBtu	\$1.1100	10/01/2012	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34116	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931			COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
TARIFF CODE: DS			RRC TARIFF NO: 25469		
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>			
C	Industrial Sales				
TUC APPLICABILITY					
<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DS		RRC TARIFF NO: 25679	
DESCRIPTION: Distribution Sales		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2012		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then year to year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34227	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25679
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11586	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term November 1, 2012 to October 30, 2013</p> <p>Evergreen Year to Year</p> <p>Customer Charge \$275.00 per meter per month</p> <p>Sale Rate Waha plus \$1.07 per MMBtu at 14.65 psia Shrinkage 3%</p> <p>Taxes All applicable taxes</p> <p>Nominations N/A</p> <p>Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25679
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85535	D	MMBtu	\$1.0700	11/01/2012	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34227	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DS	RRC TARIFF NO: 25679
------------------------	-----------------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 16922	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/01/2003		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2014	
CONTRACT COMMENT: Evergreen			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
28255	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16922
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16922
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

TRIANGLE RATE 201.

Application

Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Term July 1, 2014 to June 30, 2015

Evergreen Month to Month

Customer Charge N/A

Sale Rate \$0.3484 per MMBtu at 14.73 psia Shrinkage Currently on file with Commission

Taxes All applicable taxes

Nominations Yes

Monthly Imbalance Fee See Below Add/Remove Accounts

List Attached

Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 10% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price.

10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel. All volumes outside the 10% Will be at 110% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel.

Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.

Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB)

Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 16922****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70699	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	28255	**CONFIDENTIAL**
-----------------	-------	------------------

70703	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	28255	**CONFIDENTIAL**
-----------------	-------	------------------

75769	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	28255	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 16923	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/01/2003		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2013	
CONTRACT COMMENT: Evergreen			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
30842	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16923
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

2016 PSF

Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8

Pipeline Safety Regulations Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 16923	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
	June 30 each year.		
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.		
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:		
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;		
	(B) the unit rate and total amount of the surcharge billed to each customer;		
	(C) the date or dates on which the surcharge was billed to customers; and		
	(D) the total amount collected from customers from the surcharge.		
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.		
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947		
TRIANGLE RATE 201	Application		
	Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.		
	Type of Service		
	Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.		
	Monthly Rate		
	Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:		
	Charge Amount		
	Term July 1, 2013 to June 30, 2014 Evergreen Month to Month		
	Customer Charge N/A		
	Sale Rate \$0.3334 per MMBtu at 14.73 psia		
	Shrinkage 1.5%		
	Taxes All applicable taxes		
	Nominations Yes		
	Monthly Imbalance Fee See Below		
	Add/Remove Accounts		
	Monthly Imbalance Fee		
	5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price.		
	5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.10 plus 2% L&U. All volumes outside the 5% will be at 110% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.10 plus 2% L&U.		
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 16923****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70625	D	MMBtu	\$.3334	07/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	30842	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 16925	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/01/2003		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2014	
CONTRACT COMMENT: EVERGREEN			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31174	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16925
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 16925	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	June 30 each year.		
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.		
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:		
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;		
	(B) the unit rate and total amount of the surcharge billed to each customer;		
	(C) the date or dates on which the surcharge was billed to customers; and		
	(D) the total amount collected from customers from the surcharge.		
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.		
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947		
TRIANGLE RATE 201.	Application		
	Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.		
	Type of Service		
	Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:		
	Charge Amount		
	Term July 1, 2014 to June 30, 2015		
	Evergreen Month to Month		
	Customer Charge N/A		
	Sale Rate \$0.3484 per MMBtu at 14.73 psia Shrinkage 1.5%		
	Taxes All applicable taxes		
	Nominations Yes		
	Monthly Imbalance Fee See Below Add/Remove Accounts		
	Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price.		
	5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 plus 2% fuel. All volumes outside the 5% will be at 110% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 plus 2% fuel.		
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16925
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70685	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31174	**CONFIDENTIAL**
-----------------	-------	------------------

70693	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31174	**CONFIDENTIAL**
-----------------	-------	------------------

70721	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31174	**CONFIDENTIAL**
-----------------	-------	------------------

70917	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31174	**CONFIDENTIAL**
-----------------	-------	------------------

71005	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31174	**CONFIDENTIAL**
-----------------	-------	------------------

71007	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31174	**CONFIDENTIAL**
-----------------	-------	------------------

74708	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31174	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 16927	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 10/01/2003		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2014	
CONTRACT COMMENT: Evergreen			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33710	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16927
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16927
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

TRIANGLE RATE 201.

Application

Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Term July 1, 2014 to June 30, 2015

Evergreen Month to Month

Customer Charge N/A

Sale Rate \$0.3484 per MMBtu at 14.73 psia Shrinkage 1.5%

Taxes All applicable taxes

Nominations Yes

Monthly Imbalance Fee

See Below Add/Remove Accounts

Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 10% will be at 85% of the lesser of Waha Index or the lowest Average Daily Waha price.

10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel. All volumes outside the 10% will be at 115% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel.

Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.

Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB)

Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 16927****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70709	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70713	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70723	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70739	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70939	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70941	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70945	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70949	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70959	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

75917	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16927
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87399	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70631	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70633	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70635	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70637	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70655	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70695	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70697	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70701	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

70705	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 16927****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70707	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33710	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 16928	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 12/01/2003		RECEIVED DATE: 04/14/2015	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2014	
CONTRACT COMMENT: EVERGREEN			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated company contact			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26370	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16928
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
----------------------	--------------------

TRIANGLE RATE 201.	Application
--------------------	-------------

Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Term July 1, 2014 to June 30, 2015

Evergreen Month to Month

Customer Charge N/A

Sale Rate \$0.3484 per MMBtu at 14.73 psia Shrinkage 1.5%

Taxes All applicable taxes

Nominations Yes

Monthly Imbalance Fee See Below Add/Remove Accounts

Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price.

5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 plus 2% fuel. All volumes outside the 5% will be at 110% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 plus 2% fuel.

Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70965	D	MMBtu	\$.3484	07/19/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26370	**CONFIDENTIAL**
----------	-------	------------------

70967	D	MMBtu	\$.3484	07/19/2014	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26370	**CONFIDENTIAL**
----------	-------	------------------

70969	D	MMBtu	\$.3484	07/19/2014	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26370	**CONFIDENTIAL**
----------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16928
------------------------	-----------------------------

TUC APPLICABILITY

<u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u>

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 16946	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2006		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE: 06/03/2007	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Evergreen			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26387	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16946
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11152	<p>CONTRACT DATE: July 1, 2006 LAST AMENDMENT: N/A</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2006 to June 30, 2007 Evergreen month to month Transport Charge/MMBtu 0.96 Shrinkage 2.00% Taxes All applicable taxes Nominations monthly</p> <p>Monthly Imbalance Fee see below Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Daily Waha price. All volumes outside the 5% will at 80% of the lesser of Waha Index or the lowest Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Daily Waha price plus .10 plus 2% fuel. All volumes outside the 10% will at 120% of the greater of Waha Index or the highest Daily Waha price plus .10 plus 2% fuel.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 16946	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 16946****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70607	D	MMBtu	\$1.6260	08/23/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26387	**CONFIDENTIAL**
-----------------	-------	------------------

70609	D	MMBtu	\$1.6260	08/23/2013	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26387	**CONFIDENTIAL**
-----------------	-------	------------------

70611	D	MMBtu	\$1.6260	08/23/2013	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26387	**CONFIDENTIAL**
-----------------	-------	------------------

70613	D	MMBtu	\$1.6260	08/23/2013	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26387	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 16947	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2005		RECEIVED DATE: 04/15/2011	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 01/01/2011	
CONTRACT COMMENT: Evergreen			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Removing Delivery Point 58979 into 2 Delivery Points (75087 and 75089) and adding Delivery Point 70989 resulting in a net of addition of two points			
OTHER(EXPLAIN): This filing removes the Pipeline Safety Fee Rate Component that is not applicable to State Accounts			
PREPARER - PERSON FILING			
RRC NO: 625		ACTIVE FLAG: N	
FIRST NAME: Jeffrey		MIDDLE: R.	
TITLE: Vice President - Rates & Regul		LAST NAME: Foley	
ADDRESS LINE 1: 5110 80th Street			
ADDRESS LINE 2: P.O. Box 1121			
CITY: Lubbock		STATE: TX	
AREA CODE: 806		ZIP: 79408	
PHONE NO: 798-4464		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26355	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 16947	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
11064-a	CONTRACT DATE: September 1, 2005 LAST AMENDMENT: January 1, 2008 Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term September 1, 2005 to August 31, 2006 Evergreen month to month Transport Charge/MMBtu 0.505 Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A Monthly Imbalance Fee Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16947
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70569	D	MMBtu	\$.5050	01/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26355	**CONFIDENTIAL**
-----------------	-------	------------------

70587	D	MMBtu	\$.5050	01/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26355	**CONFIDENTIAL**
-----------------	-------	------------------

70589	D	MMBtu	\$.5050	01/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26355	**CONFIDENTIAL**
-----------------	-------	------------------

70605	D	MMBtu	\$.5050	01/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26355	**CONFIDENTIAL**
-----------------	-------	------------------

70989	D	MMBtu	\$.5050	01/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26355	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 16976	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/08/1998		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 10/10/2010	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26351	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16976
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10491-a	<p>CONTRACT DATE: January 1, 1998 LAST AMENDMENT: April 1, 2008</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term January 1, 1998 to January 1, 2018 Evergreen Month to Month Transport Charge/MMBtu See notes below Shrinkage rate set forth in the applicable tariff on file with the Commission for the most recent 12 months average but no more than 5%</p> <p>Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee corrected as soon as possible</p> <p>Transport charge: for Plant Pipeline For volumes from 0 to 300,000 flat rate of \$9,775.00 per month. 300,001 to 670,000 rate of \$0.025 per MMBtu per month; 670,001 and greater a flat rate of \$16,750.00</p> <p>Transport charge: for volumes through the Lubbock distribution system all volumes will be a rate of \$0.03 per MMBtu</p> <p>Billing and Payment Deliver invoice on or before the 10th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201.</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16976
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 16976****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71003	D	Month	\$9775.0000	10/01/2010	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26351	**CONFIDENTIAL**
-----------------	-------	------------------

70567	D	MMBtu	\$.0300	10/01/2010	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26351	**CONFIDENTIAL**
-----------------	-------	------------------

71001	D	MMBtu	\$.0300	10/01/2010	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26351	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 16977	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/01/1999		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/01/2009	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26352	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16977
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 16977
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

CONTRACT DATE:

January 1, 1999

LAST AMENDMENT: April 9, 2009

This amendment modifies only the Imbalance percentage, no other information has changed since the previous filing. Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Term February 1, 2009 thru December 31, 2013 with five (5) year option

Evergreen N/A

Transport Charge/MMBtu 0.145

Shrinkage most recent 12 months on file with RRC

Taxes All applicable taxes

Nominations Customer will nominate a monthly volume

Monthly Imbalance Fee

See Below

Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of El Paso Permian Index or the Average Daily El Paso Permian. All volumes outside the 5% will at 90% of the lesser of El Paso Permian Index or Average Daily El Paso Permian. 10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of El Paso Permian Index or the Average Daily El Paso Permian.

All volumes outside the 5% will at 110% of the greater of El Paso Permian Index or Average Daily El Paso Permian. Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 16977****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70603	D	MMBtu	\$.1521	02/13/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26352	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 17619	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2006		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2014	
CONTRACT COMMENT: EVERGREEN (MONTH-TO-MONTH THEREAFTER)			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26729	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 17619
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

2016 PSF

Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8

Pipeline Safety Regulations Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 17619
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

TRIANGLE RATE 201.

Application

Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Term July 1, 2014 to June 30, 2015

Evergreen Month to Month

Customer Charge N/A

Sale Rate \$0.3484 per MMBtu at 14.73 psia Shrinkage

Taxes All applicable taxes

Nominations

Monthly Imbalance Fee

Add/Remove Accounts

Monthly Imbalance Fee

Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.

Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB)

Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70987	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26729	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 17619
------------------------	-----------------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 17620	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2006		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2013	
CONTRACT COMMENT: EVERGREEN (MONTH-TO-MONTH THEREAFTER)			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26683	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 17620
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

2016 PSF

Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8

Pipeline Safety Regulations Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 17620	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
	June 30 each year.		
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.		
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:		
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;		
	(B) the unit rate and total amount of the surcharge billed to each customer;		
	(C) the date or dates on which the surcharge was billed to customers; and		
	(D) the total amount collected from customers from the surcharge.		
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.		
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947		
TRIANGLE RATE 201	Application		
	Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.		
	Type of Service		
	Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.		
	Monthly Rate		
	Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:		
	Charge Amount		
	Term July 1, 2013 to June 30, 2014		
	Evergreen Month to Month		
	Customer Charge N/A		
	Sale Rate \$0.3334 per MMBtu at 14.73 psia		
	Shrinkage		
	Taxes All applicable taxes		
	Nominations		
	Monthly Imbalance Fee Add/Remove Accounts		
	Monthly Imbalance Fee		
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 17620****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70985	D	MMBtu	\$.3334	07/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26683	**CONFIDENTIAL**
-----------------	-------	------------------

77255	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26683	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 17622	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2006		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2010	
CONTRACT COMMENT: One year then year to year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26801	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 17622
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11180-b	<p>CONTRACT DATE: November 1, 2006 LAST AMENDMENT: November 1, 2009</p> <p>Application</p> <p>Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term November 1, 2009 to October 30, 2010 Evergreen year-to-year Transport Charge/MMBtu \$0.08 Fuel L%U 1.72% Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee Yes</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment is due no more than 10 days after the date thereof. Past due amounts may be assessed an interest rate of the lesser of 15% per annum or the highest rate permitted by applicable law. All invoices and payments are subject to corrections for 12 months.</p> <p>Imbalance Fees Over nomination....10% window...for volumes within the 10% window sell at the higher of Waha or the average daily Waha outside the 10% sell at 110% of the higher of Waha or the average daily Waha.</p> <p>Under nomination....10% window...for volumes within the 10% window buy at the lower of Waha or the average daily Waha outside the 10% buy at 90% of the lower of Waha or the average daily Waha.</p> <p>2016 PSF Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 17622
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 17622
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70599	D	MMBtu	\$.3267	08/23/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26801	**CONFIDENTIAL**
-----------------	-------	------------------

70601	D	MMBtu	\$.3267	08/23/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26801	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 17684	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2006		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2013	
CONTRACT COMMENT: EVERGREEN (MONTH-TO-MONTH THEREAFTER)			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
30848	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 17684
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 17684
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>
TRIANGLE RATE 201	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term July 1, 2013 to June 30, 2014</p> <p>Evergreen Month to Month</p> <p>Customer Charge N/A</p> <p>Sale Rate \$0.3334 per MMBtu at 14.73 psia</p> <p>Shrinkage</p> <p>Taxes All applicable taxes</p> <p>Nominations</p> <p>Monthly Imbalance Fee Add/Remove Accounts</p> <p>Monthly Imbalance Fee</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77253	D	MMBtu	\$.3334	07/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	30848	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**TARIFF CODE: DT RRC TARIFF NO: 17684****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 17890	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2006		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 02/01/2013	
CONTRACT COMMENT: One year then year to year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26961	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 17890
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10796-b	<p>CONTRACT DATE: November 1, 2006 LAST AMENDMENT: February 1, 2013</p> <p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term February 1, 2013 to January 31, 2014 Evergreen Year to Year with 180 days' notice Customer Charge N/A Sale Rate \$0.03 per MMBtu at 14.65 psia Shrinkage N/A Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee See Below Monthly Imbalance Fee For Excess receipts that exceed the nominated quantity; Atmos will purchase from Customer that quantity at the Average Daily Waha price each month.</p> <p>For Excess deliveries that exceed the nominated quantity; Customer will purchase from Atmos that quantity at the Average Daily Waha price plus \$0.05 plus 1.5% L&U each month.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 17890	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	<p>the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p>		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 17890****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70573	D	MMBtu	\$.0697	06/25/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26961	**CONFIDENTIAL**
-----------------	-------	------------------

70575	D	MMBtu	\$.0697	06/25/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26961	**CONFIDENTIAL**
-----------------	-------	------------------

70577	D	MMBtu	\$.0697	06/25/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26961	**CONFIDENTIAL**
-----------------	-------	------------------

70615	D	MMBtu	\$.0697	06/25/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26961	**CONFIDENTIAL**
-----------------	-------	------------------

70617	D	MMBtu	\$.0697	06/25/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26961	**CONFIDENTIAL**
-----------------	-------	------------------

70619	D	MMBtu	\$.0697	06/25/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	26961	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 18063	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2006		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2011	
CONTRACT COMMENT: Month-to-Month basis thereafter			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27087	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 18063
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 18063
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

TRIANGLE RATE 201

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Term July 1, 2011 to July 1, 2012

Evergreen month to month

Transport Charge/MMBtu 0.3134

Shrinkage (L&U) 1.50%

Taxes All applicable taxes

Nominations monthly Monthly Imbalance Fee see below

Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.

Billing and Payment

Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment.

Past due amounts may be assessed an interest rate in accordance with FAR 33.201.

All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 18063****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70983	D	MMBtu	\$.3134	07/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	27087	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 20843	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 01/01/2008		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 11/01/2011	
CONTRACT COMMENT: month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
28259	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 20843
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11159	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term November 1, 2011 to February 28, 2017</p> <p>Evergreen Month to Month</p> <p>Customer Charge N/A</p> <p>Sale Rate \$0.1765 per MMBtu at 14.65 psia</p> <p>Shrinkage N/A</p> <p>Taxes All applicable taxes</p> <p>Nominations Yes</p> <p>Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.</p> <p>Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 20843
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 20843
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70991	D	MMBtu	\$.1765	11/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	28259	**CONFIDENTIAL**
-----------------	-------	------------------

70993	D	MMBtu	\$.1765	11/01/2011	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	28259	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 21974	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2009		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 10/01/2010	
CONTRACT COMMENT: Year to year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
26354	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 21974
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 21974
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

11416-b

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

CONTRACT DATE: September 1, 2009

LAST AMENDMENT: October 1, 2010

Application

Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Term Oct. 1, 2010 to September 30, 2015

Evergreen Year to Year

Customer Charge N/A

Sale Rate \$0.17 per MMBtu at 14.65 psia

Shrinkage 0.00%

Taxes

All applicable taxes

Nominations Yes

Monthly Imbalance Fee See Below

Monthly Imbalance Fee Over nomination...10% window...for volumes within the 10% window sell at the higher of Waha or the average daily Waha...outside the 5% window sell at 110% or the higher of Waha or average daily Waha. Under nomination...10% window...for volumes within the 10% window buy at the lower of Waha or the average daily Waha ...outside the 10% window buy at 90% of the lower of Waha or average daily Waha.

Billing and Payment

Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 21974****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70585	D	MMBtu	\$.3901	04/12/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	26354	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 21976	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 08/01/2009		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2014	
CONTRACT COMMENT: Evergreen			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31173	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 21976
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 21976	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
	June 30 each year.		
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.		
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:		
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;		
	(B) the unit rate and total amount of the surcharge billed to each customer;		
	(C) the date or dates on which the surcharge was billed to customers; and		
	(D) the total amount collected from customers from the surcharge.		
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.		
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947		
TRIANGLE RATE 201.	Application		
	Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.		
	Type of Service		
	Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.		
	Monthly Rate		
	Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:		
	Charge Amount		
	Term July 1, 2014 to June 30, 2015		
	Evergreen Month to Month		
	Customer Charge N/A		
	Sale Rate \$0.3484 per MMBtu at 14.73 psia Shrinkage 1.5%		
	Taxes All applicable taxes		
	Nominations Yes		
	Monthly Imbalance Fee		
	See Below Add/Remove Accounts		
	Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 10% will be at 85% of the lesser of Waha Index or the lowest Average Daily Waha price.		
	10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel. All volumes outside the 10% Will be at 115% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel.		
	Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 21976****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70999	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 21978	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2009		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Evergreen			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
30840	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 21978
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11153	<p>CONTRACT DATE: July 1, 2009 LAST AMENDMENT: N/A</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2009 to June 30, 2010 Evergreen Year to year Transport Charge/MMBtu \$0.05 Shrinkage N/A Taxes All applicable taxes Nominations Customer shall nominate Monthly Imbalance Fee N/A Monthly Imbalance Fee</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 21978
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70623	D	MMBtu	\$.0500	07/01/2009	Y

DESCRIPTION: **CONFIDENTIAL**

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 21978
------------------------	-----------------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 22009	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE: 09/01/2009		TERM OF CONTRACT DATE: 12/01/2017	
INACTIVE DATE:		AMENDMENT DATE: 12/01/2011	
CONTRACT COMMENT: month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
28258	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 22009
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11325	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount</p> <p>Term December 1, 2011 to November 30, 2012</p> <p>Evergreen Month to Month</p> <p>Customer Charge N/A</p> <p>Sale Rate \$0.2165 per MMBtu at 14.65 psia</p> <p>Shrinkage N/A</p> <p>Taxes All applicable taxes</p> <p>Nominations Yes</p> <p>Monthly Imbalance Fee N/A Add/Remove Accounts</p> <p>Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.</p> <p>Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016</p> <p>Title 16 Economic Regulation</p> <p>Part 1 Railroad Commission Of Texas Chapter 8</p> <p>Pipeline Safety Regulations Subchapter C</p> <p>Requirements For Natural Gas Pipelines Only</p> <p>Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 22009
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 22009****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70995	D	MMBtu	\$.2723	09/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	28258	**CONFIDENTIAL**
-----------------	-------	------------------

70997	D	MMBtu	\$.2723	09/01/2011	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	28258	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 22200	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2009		RECEIVED DATE: 04/14/2015	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2014	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated company contact			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31320	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 22200
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11413 a	<p>CONTRACT DATE: November 1, 2009 LAST AMENDMENT: July 1, 2014</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Transport Charge/MMBtu 0.96 Shrinkage 2.00% Taxes All applicable taxes Nominations monthly Monthly Imbalance Fee see below Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Daily Waha price. All volumes outside the 10% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Daily Waha price plus .20 plus 2% fuel. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price plus .20 plus 2% fuel.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75857	D	MMBtu	\$1.0370	08/23/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31320	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 22201	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2009		RECEIVED DATE: 04/14/2015	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2014	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated company contact			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31321	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 22201
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11411 a	<p>CONTRACT DATE: November 1, 2009 Last Amendment: July 1, 2014</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2014 to June 30, 2015 Evergreen Month to Month Transport Charge/MMBtu 0.96 Shrinkage 2.00%</p> <p>Taxes All applicable taxes Nominations monthly Monthly Imbalance Fee see below Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Daily Waha price. All volumes outside the 10% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Daily Waha price plus .20 plus 2% fuel. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price plus .20 plus 2% fuel.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75567	D	MMBtu	\$1.0633	08/23/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31321	**CONFIDENTIAL**			
75569	D	MMBtu	\$1.0633	08/23/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31321	**CONFIDENTIAL**			
75571	D	MMBtu	\$1.0633	08/23/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31321	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**TARIFF CODE: DT RRC TARIFF NO: 22201****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 22619	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2008		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2014	
CONTRACT COMMENT: Evergreen			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29888	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 22619
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

2016 PSF

Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8

Pipeline Safety Regulations Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 22619
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

TRIANGLE RATE 201.

Application

Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Term July 1, 2014 to June 30, 2015

Evergreen Month to Month

Customer Charge N/A

Sale Rate \$0.3484 per MMBtu at 14.73 psia Shrinkage 1.5%

Taxes All applicable taxes

Nominations Yes

Monthly Imbalance Fee

See Below Add/Remove Accounts

Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 10% will be at 85% of the lesser of Waha Index or the lowest Average Daily Waha price.

10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel. All volumes outside the 10% will be at 115% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.20 and 2% fuel.

Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.

Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB)

Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 22619
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70671	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70673	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70675	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70677	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70683	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70687	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70689	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70691	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70621	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70627	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 22619****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70629	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70639	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70641	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70643	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70645	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70647	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70649	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70651	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70653	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70657	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 22619****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70659	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70661	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70663	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70665	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70667	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70669	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70951	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70953	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70955	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70957	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 22619
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70961	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70963	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

74710	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

74712	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

74714	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70715	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70717	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70719	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70721	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70725	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 22619****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70727	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70729	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70731	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70733	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70735	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70737	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70741	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70743	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70745	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70747	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 22619****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70749	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70753	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70755	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70757	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70759	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70761	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70765	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70767	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70769	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70771	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 22619****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70773	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70775	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70777	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70779	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70781	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70783	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70785	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70787	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70789	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70791	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 22619****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70793	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70795	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70797	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70799	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70801	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70805	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70807	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70809	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70811	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70813	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 22619****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70815	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70817	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70819	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70821	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70823	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70825	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70827	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70829	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70831	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70833	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 22619
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70835	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70837	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70841	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70843	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70845	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70847	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70849	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70853	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70855	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70859	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 22619****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70861	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70863	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70865	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70867	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70869	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70871	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70873	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70875	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70877	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70879	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 22619****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70881	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70883	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70885	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70889	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70891	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70895	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70901	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70897	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70899	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70903	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 22619****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70905	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70907	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70909	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70911	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70913	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70915	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70919	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70921	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70923	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70925	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 22619****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70927	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70929	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70931	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70933	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70935	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70937	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70943	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

70947	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

74716	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

75825	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 22619
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75899	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

77018	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

77020	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

77022	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

77024	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

77026	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

77028	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

77030	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

77124	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

77270	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 22619
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77272	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

77274	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

77276	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

77367	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

79033	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

79035	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

79335	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

79436	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

79659	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

79661	D	MMBtu	\$.3484	07/01/2014	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 22619****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85538	D	MMBtu	\$.3484	07/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29888	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 24095	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2011		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 07/01/2011	
CONTRACT COMMENT: 13 months			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32948	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 24095
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

2016 PSF

Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8

Pipeline Safety Regulations Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 24095
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

TRIANGLE RATE 201

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Term July 1, 2011 to July 1, 2012

Evergreen month to month

Transport Charge/MMBtu 0.3134

Shrinkage (L&U) 1.50%

Taxes All applicable taxes

Nominations monthly Monthly Imbalance Fee see below

Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.

Billing and Payment

Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment.

Past due amounts may be assessed an interest rate in accordance with FAR 33.201.

All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 24095****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77616	D	MMBtu	\$.3134	07/01/2011	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32948	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 26016	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 04/01/2013		RECEIVED DATE: 04/29/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/26/2016	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing 2015 GRIP			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424 ZIP4:	
PHONE NO: 798-4472		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33315	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26016
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider FF 3	<p>This rider is for the franchise fee for each city which is based on the franchise agreement of each city</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT</p> <p>APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION</p> <p>EFFECTIVE DATE: Bills Rendered on and after 12/01/2015</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 3% Anton 5% Big Spring 3.5% Bovina 5% Brownfield 5% Buffalo Springs Lake 5% Canyon 4% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 5% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Happy 3% Hart 5% Hereford 3% Idalou 4% Kress 3% Lake Tanglewood 5% Lamesa 4% Levelland 5% Littlefield 5% Lockney 3% Lorenzo 5% Los Ybanez 0% Lubbock 5% Meadow 5% Midland 5% Muleshoe 5% Nazareth 3% New Deal 5% New Home 3% Odessa 5% O'Donnell 3% Olton 3% Opdyke West 3% Palisades 3% Pampa 5%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26016
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
----------------------	--------------------

Panhandle 5%
Petersburg 3%
Plainview 5%
Post 4%
Quitaque 3%
Ralls 4%
Ransom Canyon 3%
Ropesville 5%
Sanford 5%
Seagraves 5%
Seminole 4%
Shallowater 3%
Silverton 5%
Slaton 5%
Smyer 3%
Springlake 3%
Stanton 5%
Sudan 5%
Tahoka 3%
Timbercreek Canyon 3%
Tulia 5%
Turkey 3%
Vega 3%
Wellman 5%
Wilson 3%
Wolfforth 4%

2016 PSF

Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016
 Title 16 Economic Regulation
 Part 1 Railroad Commission Of Texas Chapter 8
 Pipeline Safety Regulations Subchapter C
 Requirements For Natural Gas Pipelines Only
 Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26016
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

LUB T INC 2015GRIP

Implementing Rates Pursuant to the Gas Reliability Infrastructure Program Interim Rate Adjustment Filing Effective 04/26/2016 for the Lubbock Service Area.

RATE SCHEDULE: TRANSPORTATION GAS SERVICE

APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/26/2016

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26016
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter (1)	\$ 300.00
Interim Rate Adjustment (IRA) (2)	\$ 135.16
Total Customer Charge	\$ 435.16
Consumption Charge	\$ 0.08895 per Ccf

Notes: 1 - Per the 2013 West Texas Statement of Intent Amarillo, Lubbock, Dalhart, and Channing Settlement Agreement.

2 - 2014 IRA - \$76.67; 2015 IRA - \$58.49.

Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.

Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.

Replacement Index

In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment

Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012

Rider Tax

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26016
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

RIDER: TAX - TAX ADJUSTMENT
 APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
 EFFECTIVE DATE: Bills Rendered on and after 10/01/2012

Application

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

CITY TAX RATE

Abernathy 0.01070
 Amarillo 0.01997
 Amherst 0.00000
 Anton 0.00581
 Big Spring 0.01997
 Bovina 0.00581
 Brownfield 0.01070
 Buffalo Springs Lake 0.00000
 Canyon 0.01997
 Channing 0.00000
 Coahoma 0.00000
 Crosbyton 0.00581
 Dalhart 0.01070
 Dimmitt 0.01070
 Earth 0.00581
 Edmonson 0.00000
 Floydada 0.01070
 Forsan 0.00000
 Friona 0.01070
 Fritch 0.00581
 Hale Center 0.00581
 Happy 0.00000
 Hart 0.00581
 Hereford 0.01997
 Idalou 0.00581
 Kress 0.00000
 Lake Tanglewood 0.00000
 Lamesa 0.01070
 Levelland 0.01997
 Littlefield 0.01070
 Lockney 0.00581
 Lorenzo 0.00581
 Los Ybanez 0.00000
 Lubbock 0.01997
 Meadow 0.00000
 Midland 0.01997
 Muleshoe 0.01070
 Nazareth 0.00000
 New Deal 0.00000
 New Home 0.00000
 Odessa 0.01997
 O'donnell 0.00000
 Olton 0.00581
 Opydke West 0.00000
 Palisades 0.00000
 Pampa 0.01997

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26016
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78679	D	Mcf	\$.8895	04/26/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33315	**CONFIDENTIAL**
-----------------	-------	------------------

86442	R	Mcf	\$.8895	04/26/2016	Y
-------	---	-----	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	33315	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 26277	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 07/01/2013		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
31173	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26277
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

2016 PSF

Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8

Pipeline Safety Regulations Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26277
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

TRIANGLE RATE 201

Application

Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Term July 1, 2013 to June 30, 2014

Evergreen Month to Month

Customer Charge N/A

Sale Rate \$0.3334 per MMBtu at 14.73 psia

Shrinkage Currently on file with Commission 4.39%

Taxes All applicable taxes

Nominations Yes

Monthly Imbalance Fee See Below

Add/Remove Accounts

List Attached

Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 10% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price.

10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price plus \$0.10 and 2% L&U. All volumes outside the 10% will be at 110% of the greater of Waha Index or the highest Average Daily Waha price plus \$0.10 and 2% L&U.

Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26277
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86325	D	MMBtu	\$.3334	07/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

86326	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

86327	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

86328	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

86329	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

86330	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

86331	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

86332	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

86333	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

86334	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26277
------------------------	-----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86335	D	MMBtu	\$.3334	07/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

86336	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

86337	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

86338	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

86339	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

86340	D	MMBtu	\$.3334	07/01/2013	Y
-------	---	-------	----------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	31173	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 26361	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2013		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 06/09/2015	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: GUD 10174, 10349, 10429	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34654	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26361
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DT **RRC TARIFF NO: 26361**

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

WTX ENV RATE T 10

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Implementing GRIP 2014 rates pursuant to the Final Order in GUD 10429 dated June 9, 2015 for all customers in the unincorporated areas of the West Texas Division.

RATE SCHEDULE: TRANSPORTATION GAS SERVICE

APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 6/09/2015

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter - per GUD 10174	\$ 275.00
Interim Rate Adjustment (IRA) Note-1	\$ 138.47
Total Customer Charge	\$ 413.47

Consumption Charge - WTX Cities Unincorporated Areas \$ 0.06091 per ccf

Consumption Charge - Amarillo Unincorporated Areas \$ 0.11273 per ccf

Consumption Charge - Lubbock Unincorporated Areas \$ 0.07402 per ccf

Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.

Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26361
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

The West Texas Division Interim Rate Adjustment applies to this schedule.

Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.

Replacement Index

In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

Note-1: 2013 IRA - \$75.59; 2014 IRA - \$62.88.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86443	D	Mcf	\$1.1273	06/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34654	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 26631	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 12/01/2013		RECEIVED DATE: 04/29/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/26/2016	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing 2015 GRIP			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34832	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26631
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2016 PSF	<p>Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2016 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201</p> <p>Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26631
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

AMA T INC 2015GRIP

Implementing Rates Pursuant to the Gas Reliability Infrastructure Program Interim Rate Adjustment Filing Effective 04/26/2016 for the Amarillo Service Area (Amarillo, Channing, and Dalhart).

RATE SCHEDULE: TRANSPORTATION GAS SERVICE

APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 04/26/2016

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter (1)	\$ 300.00
Interim Rate Adjustment (IRA) (2)	\$ 135.16
Total Customer Charge	\$ 435.16
Consumption Charge	\$ 0.13075 per Ccf

Notes: 1 - Per the 2013 West Texas Statement of Intent Amarillo, Lubbock, Dalhart, and Channing Settlement Agreement.

2 - 2014 IRA - \$76.67; 2015 IRA - \$58.49.

Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.

Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26631
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.

Replacement Index

In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

Rider FF 3

This rider is for the franchise fee for each city which is based on the franchise agreement of each city

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2015

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 5%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 26631
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
Rider Tax	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY,WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 26631	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012		
	Application		
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.		
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.		
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.		
	CITY TAX RATE		
	Abernathy 0.01070		
	Amarillo 0.01997		
	Amherst 0.00000		
	Anton 0.00581		
	Big Spring 0.01997		
	Bovina 0.00581		
	Brownfield 0.01070		
	Buffalo Springs Lake 0.00000		
	Canyon 0.01997		
	Channing 0.00000		
	Coahoma 0.00000		
	Crosbyton 0.00581		
	Dalhart 0.01070		
	Dimmitt 0.01070		
	Earth 0.00581		
	Edmonson 0.00000		
	Floydada 0.01070		
	Forsan 0.00000		
	Friona 0.01070		
	Fritch 0.00581		
	Hale Center 0.00581		
	Happy 0.00000		
	Hart 0.00581		
	Hereford 0.01997		
	Idalou 0.00581		
	Kress 0.00000		
	Lake Tanglewood 0.00000		
	Lamesa 0.01070		
	Levelland 0.01997		
	Littlefield 0.01070		
	Lockney 0.00581		
	Lorenzo 0.00581		
	Los Ybanez 0.00000		
	Lubbock 0.01997		
	Meadow 0.00000		
	Midland 0.01997		
	Muleshoe 0.01070		
	Nazareth 0.00000		
	New Deal 0.00000		
	New Home 0.00000		
	Odessa 0.01997		
	O'donnell 0.00000		
	Olton 0.00581		
	Opydke West 0.00000		
	Palisades 0.00000		
	Pampa 0.01997		
	Panhandle 0.00581		
	Petersburg 0.00581		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 26631****CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86747	D	MCF	\$1.3075	04/26/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	34832	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 27466	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2014		RECEIVED DATE: 04/11/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/15/2016	
CONTRACT COMMENT: One year then month to month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): Implementing 2015 RRM and 2016 Pipeline Safety Fee			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35454	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 27466
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider Tax	<p>Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012</p> <p>RIDER: TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012</p> <p>Application</p> <p>Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.</p> <p>Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.</p> <p>Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00581 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00581 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 Lake Tanglewood 0.00000 Lamesa 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00581 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070 Nazareth 0.00000 New Deal 0.00000 New Home 0.00000 Odessa 0.01997 O'donnell 0.00000 Olton 0.00581</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 27466
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Opydke West 0.00000
 Palisades 0.00000
 Pampa 0.01997
 Panhandle 0.00581
 Petersburg 0.00581
 Plainview 0.01997
 Post 0.01070
 Quitaque 0.00000
 Ralls 0.00581
 Ranson Canyon 0.00581
 Ropesville 0.00000
 Sanford 0.00000
 Seagraves 0.00581
 Seminole 0.01070
 Shallowater 0.00581
 Silverton 0.00000
 Slaton 0.01070
 Smyer 0.00000
 Springlake 0.00000
 Stanton 0.00581
 Sudan 0.00000
 Tahoka 0.01070
 Timbercreek Canyon 0.00000
 Tulia 0.01070
 Turkey 0.00000
 Vega 0.00000
 Wellman 0.00000
 Wilson 0.00000
 Wolfforth 0.01070

2016 PSF

Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016

Title 16 Economic Regulation
 Part 1 Railroad Commission Of Texas Chapter 8
 Pipeline Safety Regulations Subchapter C
 Requirements For Natural Gas Pipelines Only
 Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 27466
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RRM WTC INC 2014

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: Bills Rendered on and after March 15, 2015

I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock,

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 27466
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD} - \text{ADJ}$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 27466
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March 15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 27466
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

Rider FF 1

This rider is for the franchise fee for each city which is based on the franchise agreement of each city

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%
 Amarillo 5%
 Amherst 3%
 Anton 5%
 Big Spring 3.5%
 Bovina 3%
 Brownfield 5%
 Buffalo Springs Lake 5%
 Canyon 4%
 Channing 5%
 Coahoma 3%
 Crosbyton 5%
 Dalhart 3%
 Dimmitt 3%
 Earth 5%
 Edmonson 2%
 Floydada 3%
 Forsan 3%
 Friona 5%
 Fritch 5%
 Hale Center 5%
 Happy 3%
 Hart 5%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 27466
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Hereford 3%
 Idalou 4%
 Kress 3%
 Lake Tanglewood 4%
 Lamesa 4%
 Levelland 5%
 Littlefield 5%
 Lockney 3%
 Lorenzo 5%
 Los Ybanez 0%
 Lubbock 5%
 Meadow 5%
 Midland 5%
 Muleshoe 5%
 Nazareth 3%
 New Deal 5%
 New Home 3%
 Odessa 5%
 O'Donnell 3%
 Olton 3%
 Opdyke West 3%
 Palisades 3%
 Pampa 5%
 Panhandle 5%
 Petersburg 3%
 Plainview 5%
 Post 4%
 Quitaque 3%
 Ralls 4%
 Ransom Canyon 3%
 Ropesville 5%
 Sanford 5%
 Seagraves 5%
 Seminole 4%
 Shallowater 3%
 Silverton 4%
 Slaton 5%
 Smyer 3%
 Springlake 3%
 Stanton 5%
 Sudan 5%
 Tahoka 3%
 Timbercreek Canyon 3%
 Tulia 5%
 Turkey 3%
 Vega 3%
 Wellman 5%
 Wilson 3%
 Wolfforth 4%

WTC T INC RRM 2015

Implementing Rates Pursuant to Settlement Agreement Effective 03/15/2016 for the West Texas Cities Service Area.

RATE SCHEDULE: TRANSPORTATION SERVICE**APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)****EFFECTIVE DATE: Bills Rendered on and after 03/15/2016****Application**

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 27466	
CURRENT RATE COMPONENT			
RATE COMP. ID		DESCRIPTION	
		listed below:	
		Charge	Amount
		Customer Charge per Meter	\$ 364.00 per month
		Consumption Charge	\$ 0.08654 per Ccf
		Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.	
		Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.	
		Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.	
		Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.	
		Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).	
		Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).	
		The West Texas Division Rider RRM applies to this schedule.	
		Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.	
		Imbalance Fees	
		All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.	
		Monthly Imbalance Fees	
		Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,	
		Curtailment Overpull Fee	
		Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.	
		Replacement Index	
		In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.	
		Agreement	
		A transportation agreement is required.	
		Notice	
		Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.	
		Special Conditions	
		In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.	
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 27466****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88220	D	MCF	\$.8654	03/15/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35454	**CONFIDENTIAL**
-----------------	-------	------------------

88221	D	MCF	\$.8654	03/15/2016	Y
-------	---	-----	---------	------------	---

DESCRIPTION: **CONFIDENTIAL**

Customer	35454	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 28548	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 06/01/2015		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: GUD 10174, 10349, 10429	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36398	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28548
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

2016 PSF

Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8

Pipeline Safety Regulations Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DT **RRC TARIFF NO: 28548**

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

WTX ENV RATE T 10

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Implementing GRIP 2014 rates pursuant to the Final Order in GUD 10429 dated June 9, 2015 for all customers in the unincorporated areas of the West Texas Division.

RATE SCHEDULE: TRANSPORTATION GAS SERVICE

APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 6/09/2015

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter - per GUD 10174	\$ 275.00
Interim Rate Adjustment (IRA) Note-1	\$ 138.47
Total Customer Charge	\$ 413.47

Consumption Charge - WTX Cities Unincorporated Areas \$ 0.06091 per ccf

Consumption Charge - Amarillo Unincorporated Areas \$ 0.11273 per ccf

Consumption Charge - Lubbock Unincorporated Areas \$ 0.07402 per ccf

Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.

Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28548
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

The West Texas Division Interim Rate Adjustment applies to this schedule.

Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.

Replacement Index

In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

Note-1: 2013 IRA - \$75.59; 2014 IRA - \$62.88.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90514	D	Mcf	\$.6091	06/15/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36398	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 28549	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2015		RECEIVED DATE: 04/11/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 03/15/2016	
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO: 2015-10			
AMENDMENT(EXPLAIN): Implementing 2015 RRM and 2016 Pipeline Safety Fee			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36400	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28549
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

2016 PSF

Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8

Pipeline Safety Regulations Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28549
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RRM WTC INC 2014

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: Bills Rendered on and after March 15, 2015

I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD} - \text{ADJ}$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28549
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28549
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March 15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

Rider FF 3

This rider is for the franchise fee for each city which is based on the franchise agreement of each city

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2015

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28549
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 5%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 5%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Happy 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 5%

Lamesa 4%

Levelland 5%

Littlefield 5%

Lockney 3%

Lorenzo 5%

Los Ybanez 0%

Lubbock 5%

Meadow 5%

Midland 5%

Muleshoe 5%

Nazareth 3%

New Deal 5%

New Home 3%

Odessa 5%

O'Donnell 3%

Olton 3%

Opdyke West 3%

Palisades 3%

Pampa 5%

Panhandle 5%

Petersburg 3%

Plainview 5%

Post 4%

Quitaque 3%

Ralls 4%

Ransom Canyon 3%

Ropesville 5%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28549
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolforth 4%
Rider Tax	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012
	Application
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.
	CITY TAX RATE
	Abernathy 0.01070
	Amarillo 0.01997
	Amherst 0.00000
	Anton 0.00581
	Big Spring 0.01997
	Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000
	Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00581
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000
	Friona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00581
	Hereford 0.01997
	Idalou 0.00581

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28549
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Kress 0.00000
 Lake Tanglewood 0.00000
 Lamesa 0.01070
 Levelland 0.01997
 Littlefield 0.01070
 Lockney 0.00581
 Lorenzo 0.00581
 Los Ybanez 0.00000
 Lubbock 0.01997
 Meadow 0.00000
 Midland 0.01997
 Muleshoe 0.01070
 Nazareth 0.00000
 New Deal 0.00000
 New Home 0.00000
 Odessa 0.01997
 O'donnell 0.00000
 Olton 0.00581
 Opydke West 0.00000
 Palisades 0.00000
 Pampa 0.01997
 Panhandle 0.00581
 Petersburg 0.00581
 Plainview 0.01997
 Post 0.01070
 Quitaque 0.00000
 Ralls 0.00581
 Ranson Canyon 0.00581
 Ropesville 0.00000
 Sanford 0.00000
 Seagraves 0.00581
 Seminole 0.01070
 Shallowater 0.00581
 Silverton 0.00000
 Slaton 0.01070
 Smyer 0.00000
 Springlake 0.00000
 Stanton 0.00581
 Sudan 0.00000
 Tahoka 0.01070
 Timbercreek Canyon 0.00000
 Tulia 0.01070
 Turkey 0.00000
 Vega 0.00000
 Wellman 0.00000
 Wilson 0.00000
 Wolfforth 0.01070

WTC T INC RRM 2015

Implementing Rates Pursuant to Settlement Agreement Effective 03/15/2016 for the West Texas Cities Service Area.

RATE SCHEDULE: TRANSPORTATION SERVICE**APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)****EFFECTIVE DATE: Bills Rendered on and after 03/15/2016****Application**

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28549
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Charge Amount</p> <p>Customer Charge per Meter \$ 364.00 per month</p> <p>Consumption Charge \$ 0.08654 per Ccf</p> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>The West Texas Division Rider RRM applies to this schedule.</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 28549****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90517	D	Mcf	\$.8654	03/15/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36400	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 28550	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 09/01/2015		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO: 2015-10			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424 ZIP4:	
PHONE NO: 798-4472		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32313	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28550
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

2016 PSF

Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8

Pipeline Safety Regulations Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28550
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

RRM WTC INC 2014

Rider RRM as approved by City Ordinances in the West Texas Cities Service Area

RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: Bills Rendered on and after March 15, 2015

I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending September 30th of each preceding calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable, but no later than December 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD} - \text{ADJ}$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28550
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28550
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March 15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

Rider FF 3

This rider is for the franchise fee for each city which is based on the franchise agreement of each city

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2015

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28550
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 5%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

Crosbyton 5%

Dalhart 3%

Dimmitt 5%

Earth 5%

Edmonson 2%

Floydada 3%

Forsan 3%

Friona 5%

Fritch 5%

Hale Center 5%

Happy 3%

Hart 5%

Hereford 3%

Idalou 4%

Kress 3%

Lake Tanglewood 5%

Lamesa 4%

Levelland 5%

Littlefield 5%

Lockney 3%

Lorenzo 5%

Los Ybanez 0%

Lubbock 5%

Meadow 5%

Midland 5%

Muleshoe 5%

Nazareth 3%

New Deal 5%

New Home 3%

Odessa 5%

O'Donnell 3%

Olton 3%

Opdyke West 3%

Palisades 3%

Pampa 5%

Panhandle 5%

Petersburg 3%

Plainview 5%

Post 4%

Quitaque 3%

Ralls 4%

Ransom Canyon 3%

Ropesville 5%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 28550	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Sanford 5% Seagraves 5% Seminole 4% Shallowater 3% Silverton 5% Slaton 5% Smyer 3% Springlake 3% Stanton 5% Sudan 5% Tahoka 3% Timbercreek Canyon 3% Tulia 5% Turkey 3% Vega 3% Wellman 5% Wilson 3% Wolfforth 4%		
Rider Tax	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012 RIDER: TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2012 Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract. CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00581 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00581 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00581 Hereford 0.01997 Idalou 0.00581		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28550
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Kress 0.00000
 Lake Tanglewood 0.00000
 Lamesa 0.01070
 Levelland 0.01997
 Littlefield 0.01070
 Lockney 0.00581
 Lorenzo 0.00581
 Los Ybanez 0.00000
 Lubbock 0.01997
 Meadow 0.00000
 Midland 0.01997
 Muleshoe 0.01070
 Nazareth 0.00000
 New Deal 0.00000
 New Home 0.00000
 Odessa 0.01997
 O'donnell 0.00000
 Olton 0.00581
 Opydke West 0.00000
 Palisades 0.00000
 Pampa 0.01997
 Panhandle 0.00581
 Petersburg 0.00581
 Plainview 0.01997
 Post 0.01070
 Quitaque 0.00000
 Ralls 0.00581
 Ranson Canyon 0.00581
 Ropesville 0.00000
 Sanford 0.00000
 Seagraves 0.00581
 Seminole 0.01070
 Shallowater 0.00581
 Silverton 0.00000
 Slaton 0.01070
 Smyer 0.00000
 Springlake 0.00000
 Stanton 0.00581
 Sudan 0.00000
 Tahoka 0.01070
 Timbercreek Canyon 0.00000
 Tulia 0.01070
 Turkey 0.00000
 Vega 0.00000
 Wellman 0.00000
 Wilson 0.00000
 Wolfforth 0.01070

WTC INC RATE T RRI Implementing Rates Pursuant to Settlement Agreement Effective 03/15/2015 for the West Texas Cities Service Area.

RATE SCHEDULE: TRANSPORTATION SERVICE

APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)

EFFECTIVE DATE: Bills Rendered on and after 03/15/2015

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 28550	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:		
	Charge	Amount	
	Customer Charge per Meter	\$ 336.50 per month	
	Consumption Charge	\$ 0.08137 per Ccf	
	Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.		
	Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.		
	Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.		
	Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.		
	Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).		
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).		
	The West Texas Division Rider RRM applies to this schedule.		
	Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.		
	Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.		
	Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,		
	Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.		
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.		
	Agreement A transportation agreement is required.		
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.		
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DT** **RRC TARIFF NO: 28550****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75763	D	MCF	\$.8137	09/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	32313	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 28551	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 11/01/2015		RECEIVED DATE: 04/25/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO: GUD 10174, 10349, 10429	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Updated PSF for 2016			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36401	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28551
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

2016 PSF

Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8

Pipeline Safety Regulations Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28551
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

WTX ENV RATE T 10

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Implementing GRIP 2014 rates pursuant to the Final Order in GUD 10429 dated June 9, 2015 for all customers in the unincorporated areas of the West Texas Division.

RATE SCHEDULE: TRANSPORTATION GAS SERVICE

APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 6/09/2015

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter - per GUD 10174	\$ 275.00
Interim Rate Adjustment (IRA) Note-1	\$ 138.47
Total Customer Charge	\$ 413.47

Consumption Charge - WTX Cities Unincorporated Areas	\$ 0.06091 per ccf
--	--------------------

Consumption Charge - Amarillo Unincorporated Areas	\$ 0.11273 per ccf
--	--------------------

Consumption Charge - Lubbock Unincorporated Areas	\$ 0.07402 per ccf
---	--------------------

Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.

Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28551
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

The West Texas Division Interim Rate Adjustment applies to this schedule.

Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.

Replacement Index

In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

Note-1: 2013 IRA - \$75.59; 2014 IRA - \$62.88.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90516	D	mcf	\$1.1273	11/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36401	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 28552	
DESCRIPTION: Distribution Transportation		STATUS: A	
OPERATOR NO:			
ORIGINAL CONTRACT DATE: 01/01/2015		RECEIVED DATE: 04/29/2016	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE: 04/26/2016	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO: 7452			
AMENDMENT(EXPLAIN): Implementing 2015 GRIP			
OTHER(EXPLAIN): None			
PREPARER - PERSON FILING			
RRC NO: 842		ACTIVE FLAG: Y	
FIRST NAME: Becky		MIDDLE:	
TITLE: Vice President Rates and Regul		LAST NAME: Palmer	
ADDRESS LINE 1: 6606 66th Street			
ADDRESS LINE 2:			
CITY: LUBBOCK		STATE: TX	
AREA CODE: 806		ZIP: 79424	
PHONE NO: 798-4472		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
36399	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28552
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

2016 PSF

Customers' bills will be adjusted \$1.33 per bill for the 2016 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2016

Title 16 Economic Regulation

Part 1 Railroad Commission Of Texas Chapter 8

Pipeline Safety Regulations Subchapter C

Requirements For Natural Gas Pipelines Only

Rule Section 8.201

Pipeline Safety Program Fees

a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DT **RRC TARIFF NO: 28552**

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

AMA T INC 2015GRIP

Implementing Rates Pursuant to the Gas Reliability Infrastructure Program Interim Rate Adjustment Filing Effective 04/26/2016 for the Amarillo Service Area (Amarillo, Channing, and Dalhart).

RATE SCHEDULE: TRANSPORTATION GAS SERVICE
APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL)
EFFECTIVE DATE: Bills Rendered on and after 04/26/2016

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter (1)	\$ 300.00
Interim Rate Adjustment (IRA) (2)	\$ 135.16
Total Customer Charge	\$ 435.16
Consumption Charge	\$ 0.13075 per Ccf

Notes: 1 - Per the 2013 West Texas Statement of Intent Amarillo, Lubbock, Dalhart, and Channing Settlement Agreement.

2 - 2014 IRA - \$76.67; 2015 IRA - \$58.49.

Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.

Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28552
------------------------	-----------------------------

CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.

Replacement Index

In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

Rider FF 3

This rider is for the franchise fee for each city which is based on the franchise agreement of each city

RIDER: FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2015

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

City Franchise fee

Abernathy 5%

Amarillo 5%

Amherst 3%

Anton 5%

Big Spring 3.5%

Bovina 5%

Brownfield 5%

Buffalo Springs Lake 5%

Canyon 4%

Channing 5%

Coahoma 3%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28552
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 3%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 4%
	Quitaque 3%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 3%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 3%
	Timbercreek Canyon 3%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
Rider Tax	Implementing Rates Pursuant to Settlement Agreement dated 09/14/12 in GUD 10174 for all areas of the West Texas Division approved 10/02/2012
	RIDER: TAX - TAX ADJUSTMENT
	APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931		COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE: DT		RRC TARIFF NO: 28552	
CURRENT RATE COMPONENT			
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2012		
	Application		
	Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.		
	Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.		
	Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.		
	CITY TAX RATE		
	Abernathy 0.01070		
	Amarillo 0.01997		
	Amherst 0.00000		
	Anton 0.00581		
	Big Spring 0.01997		
	Bovina 0.00581		
	Brownfield 0.01070		
	Buffalo Springs Lake 0.00000		
	Canyon 0.01997		
	Channing 0.00000		
	Coahoma 0.00000		
	Crosbyton 0.00581		
	Dalhart 0.01070		
	Dimmitt 0.01070		
	Earth 0.00581		
	Edmonson 0.00000		
	Floydada 0.01070		
	Forsan 0.00000		
	Friona 0.01070		
	Fritch 0.00581		
	Hale Center 0.00581		
	Happy 0.00000		
	Hart 0.00581		
	Hereford 0.01997		
	Idalou 0.00581		
	Kress 0.00000		
	Lake Tanglewood 0.00000		
	Lamesa 0.01070		
	Levelland 0.01997		
	Littlefield 0.01070		
	Lockney 0.00581		
	Lorenzo 0.00581		
	Los Ybanez 0.00000		
	Lubbock 0.01997		
	Meadow 0.00000		
	Midland 0.01997		
	Muleshoe 0.01070		
	Nazareth 0.00000		
	New Deal 0.00000		
	New Home 0.00000		
	Odessa 0.01997		
	O'donnell 0.00000		
	Olton 0.00581		
	Opydke West 0.00000		
	Palisades 0.00000		
	Pampa 0.01997		
	Panhandle 0.00581		
	Petersburg 0.00581		

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 28552
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.00581
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.00581
	Sudan 0.00000
	Tahoka 0.01070
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90515	D	Mcf	\$1.3075	04/26/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	36399	**CONFIDENTIAL**
-----------------	-------	------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.